

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS ☒ X WATER SANDS LOCATION INSPECTED ☒ LL SUB. REPORT/abd

DATE FILED 7-30-81

LAND: FEE & PATENTED STATE LEASE NO. <sup>M</sup> 22061

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 8-12-81

SPUDDED IN: 10-17-81

COMPLETED: 12-25-81 POW PUT TO PRODUCING: 11-25-81

INITIAL PRODUCTION: 112 BOPO

GRAVITY A.P.I. 36.4

GOR:

PRODUCING ZONES: 4743-5342 (6710)

TOTAL DEPTH: 6407

WELL ELEVATION: 5479

DATE ABANDONED:

FIELD: WILDCAT MONUMENT BUTTE

UNIT:

COUNTY DUCHESNE

WELL NO. STATE 1-36

API# 43-013-30592

LOCATION 2135

FT. FROM ☒ (S) LINE.

1834

FT. FROM ☒ (W) LINE.

NE SW

1/4 - 1/4 SEC.

36

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

## GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch 3963	Dakota	Park City	McCracken
Douglas Creek 4962	Burro Canyon	Rico (Goodridge)	Aneth
Castle Peak 5325	Cedar Mountain	Supai	Simonson Dolomite
Basal Gr. River 6242	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**RECEIVED**

Lease Designation and Serial No.  
**22061**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			7. Unit Agreement Name		
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			8. Farm or Lease Name		
2. Name of Operator <b>Lomax Exploration Company</b>			State		
3. Address of Operator <b>333 N. Belt East, Suite 880, Houston, Texas 77060</b>			9. Well No. <b>1-36</b>		
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>1834' FWL 2045' FSL, Sec. 36, T8S-R16E</b> <b>2133'</b> At proposed prod. zone <b>Same</b> <b>NE SW</b>			10. Field and Pool, or Wildcat <b>Wildcat</b>		
14. Distance in miles and direction from nearest town or post office*			11. Sec., T., R., M., or Blk. and Survey or Area <b>Sec. 36, T8S-R16E</b>		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <b>1834'</b>			12. County or Parrish 13. State <b>Duchesne Co., Utah</b>		
16. No. of acres in lease <b>640</b>			17. No. of acres assigned to this well <b>80</b>		
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <b>NA</b>			20. Rotary or cable tools <b>Rotary</b>		
21. Elevations (Show whether DF, RT, GR, etc.) <b>GR-5479'</b>			22. Approx. date work will start* <b>August 10, 1981</b>		

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	300'	175 sks. <i>circ. to surf.</i>
7-7/8"	5-1/2"	15.50#	6300'	500 sks.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 8/12/81

BY: CB Knight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed..... Title Manager, Drilling & Production Date 7/27/81

(This space for Federal or State office use)

Permit No..... Approval Date .....

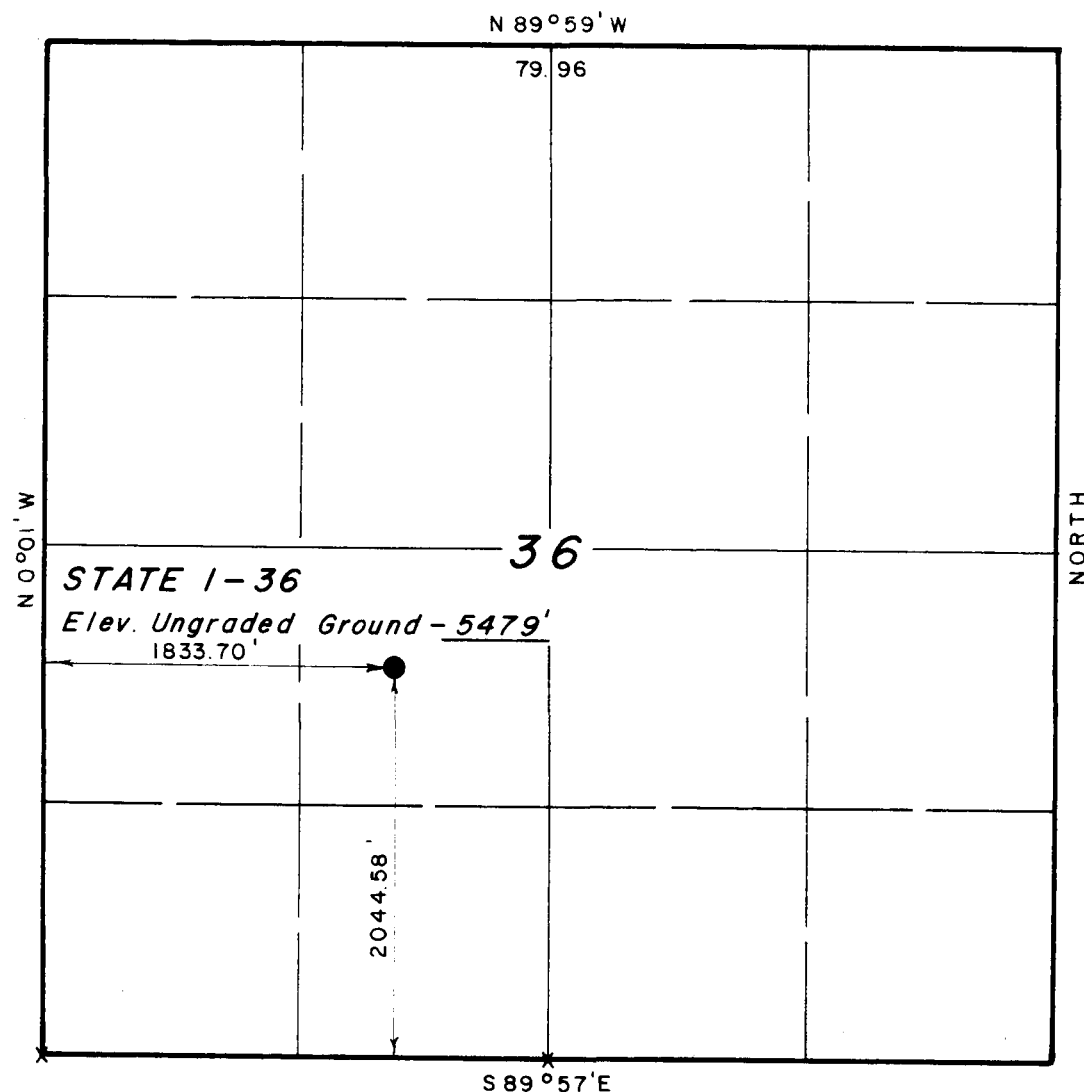
Approved by..... Title..... Date.....  
Conditions of approval, if any:

*T 8 S, R 16 E, S.L.B.&M.*

PROJECT

LOMAX EXPLORATION

Well location, *STATE 1-36*,  
located as shown in the NE 1/4  
SW 1/4 Section 36, T8S, R16E,  
S.L.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

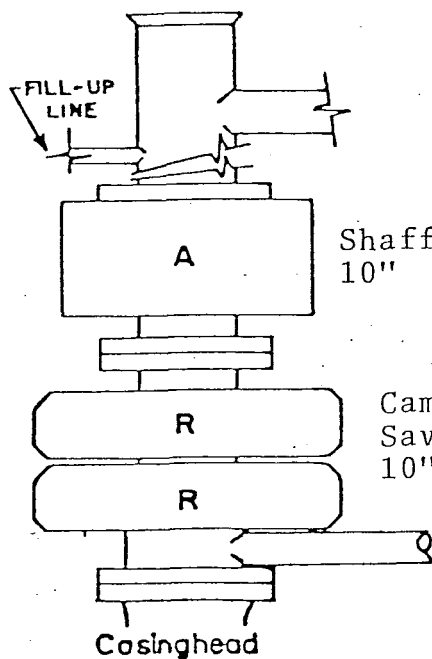
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*James E. Lee*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

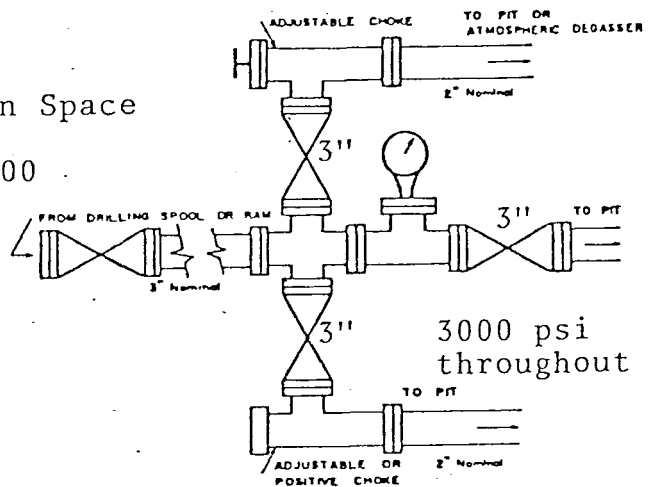
SCALE 1" = 1000'	DATE 7/20/81
PARTY RK, BK, SM RS	REFERENCES GLO PLAT
WEATHER HOT & CLEAR	FILE LOMAX

# Blowout Preventer and Choke Manifold



Shaffer Spherical  
10" 900

Cameron Space  
Saver  
10" 900



Topographic map showing contour lines, grid lines, and various labels. A handwritten note "PROPOSED LOCATION STATE #1-36" is written in the upper right quadrant. A curved arrow points from this note to a specific location on the map. Other labels include "TRAIL", "DRILL HOLE", "MONUMENT BUTTE", "OTR FIELD", and "Castle". Grid numbers 26, 25, 30, 31, 35, 1, 6, 11, and 12 are visible.

\*\* FILE NOTATIONS \*\*

DATE: Aug 10, 1981

OPERATOR: Lomax Exploration co.

WELL NO: State #1-36

Location: Sec. 36 T. 8S R. 16E County: Duchaine

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30592

CHECKED BY:

Petroleum Engineer: Well move the well to conform with C-3 spacing  
J. Pruitt call 8/11/81

Director: OK C-3

Administrative Aide: as per Rule C-3, moved Loc. to C-3, spacing  
ok on oil or gas well, no other well in Sec 36

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☒

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site ☐

Lease Designation State

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

August 11, 1981

Debbie  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

State #1-36 and #1-2  
Duchesne County, Utah

Gentlemen:

We are submitting a Sundry Notice to change our proposed location on the State #1-36 and a diagram of the rig BOP equipment. We understand that Johnson and Higgins of Texas has notified you that the drilling bonds on the subject wells have been prepared and should be received within a few days.

Please advise if you need any additional information.

Very truly yours,



G. L. Pruitt  
Mgr. Drilling & Production

GLP/mdw  
Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 22061
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 333 N. Belt East, Suite 880, Houston, TX 77060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1834 FWL, 2135' FSL, Section 36		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. 1-36
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR-5479		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T8S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. To move location 90' north of previously submitted location.  
New location to be as stated above. We own or control all  
property within 660' of this location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Mgr. Drlg. &amp; Prod.

DATE 8/7/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 13, 1981

Lomax Exploration Company  
333 N. Belt East, STE. #880  
Houston, Texas 77060

RE: Well No. State #1-36,  
Sec. 36, T. 8S, R. 16E,  
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

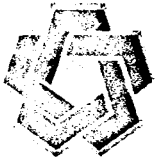
The API number assigned to this well is 43-013-30592.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Cleon B. Feight  
Director

CBF/db  
CC: State Lands



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Lomax Exploration Company  
333 N. Belt East, Ste. 880  
Houston, Texas 77060

Re: Well No. State 1-36  
Sec. 36, T. 8S, R. 16E  
Duchesne County, Utah

Well No. State 1-32  
Sec. 32, T. 8S, R. 17E  
Duchesne County, Utah

Well No. State 1-2  
Sec. 2, T. 9S, R. 16E  
Duchesne County, Utah

Well No. Castle Peak Federal #12-24  
Sec. 24, T. 9S, R. 16E  
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office in January 1982, from above referred to wells, indicates the following electric logs were run: GR-CBL, DLL-GR, CNL-FDC. As of today's date, this office has not received the GR-CBL on any of the above referred to wells.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

March 4, 1982

State of Utah  
Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

**RECEIVED**

MAR 08 1982

**DIVISION OF  
OIL, GAS & MINING**

State #1-36  
Sec. 36, T8S, R16E  
Duchesne County, Utah

State #1-32  
Sec. 32, T8S, R17E  
Duchesne County, Utah

State #1-2  
Sec. 2, T9S, R16E  
Duchesne County, Utah

Federal #12-24  
Sec. 24, T9S, R16E  
Duchesne County, Utah

Gentlemen:

Per your request in your letter dated February 19, 1982 we have enclosed the GR-CBL log on the subject wells.

Please advise if you need additional information.

Very truly yours,

*R. D. Sherrod*

R. D. Sherrod  
Engineering Tech

RDS/mdt  
Enclosures (4)

Scott M. Matheson  
Governor



James O. Mason, M.D., Dr.P.H.  
Executive Director  
Department of Health  
801-533-6111

Kenneth L. Alkema  
Director

Division of Environmental Health  
801-533-6121

MEMBERS

Grant K. Borg, Chairman  
W. Lynn Conrell  
Harold B. Lamb  
Kenneth L. Alkema  
Franklin N. Davis  
Dale P. Bateman  
Joseph A. Urbanik  
C. Arthur Zeldin  
Mrs. Lloyd G. Bliss

STATE OF UTAH  
DEPARTMENT OF HEALTH  
DIVISION OF ENVIRONMENTAL HEALTH  
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks  
Executive Secretary  
Rm 410 (801) 533-6146

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

ATTENTION: Paul Curry,  
Engineering Assistant

Gentlemen:

We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Section	Township	Range	Average Quantity(BWPD) Produced Water
Monument Butte St. #1-2	2	9S	16E	0.5
Monument Butte St. #3-2	2	9S	16E	0.1
Gilsonite State #1-32	32	8S	17E	1.6
Gilsonite State #1A-32	32	8S	17E	1.1
Gilsonite State #2-32	32	8S	17E	0.1
Gilsonite State #4-32	32	8S	17E	0.3
Gilsonite State #5-32	32	8S	17E	0.2
Gilsonite State #6-32	32	8S	17E	4.0
Gilsonite State #7-32	32	8S	17E	1.3
Gilsonite State #9-32	32	8S	17E	0.1
Gilsonite State #11-32	32	8S	17E	0.4
Gilsonite State #12-32	32	8S	17E	0.3
Monument Butte St. #1-36	36	8S	16E	0.1
Monument Butte St. #5-36	36	8S	16E	0.1
Monument Butte St. #12-36	36	8S	16E	0.1
Monument Butte St. #13-36	36	8S	16E	0.9

If you have any questions regarding this matter, please contact us.

Sincerely,  
UTAH WATER POLLUTION CONTROL COMMITTEE

*Calvin K. Sudweeks*  
Calvin K. Sudweeks  
Executive Secretary

RECEIVED

MAR 22 1985

BLN:pa  
cc: Division of Oil, Gas and Mining  
    Uintah Basin District Health Department  
    BLM/Oil and Gas Operation - Vernal District  
272-10

DIVISION OF OIL  
GAS & MINING

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. 22061	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lomax Exploration Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 333 N. Belt East, Suite 880, Houston, Texas 77060										8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1834' FWL 2135' FSL, Section 36, T8S, R16E At top prod. interval reported below Straight Hole <i>NESW</i> At total depth										9. WELL NO. 1-36	
14. PERMIT NO. 43-013-30592										DATE ISSUED 8/12/81	
15. DATE SPUDDED 10/17/81										12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 11/03/81										13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 12/25/81										19. ELEV. CASINGHEAD 5479	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5479' GR										10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 6407										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T8S, R16E	
21. PLUG, BACK T.D., MD & TVD 6365										23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools	
22. IF MULTIPLE COMPL., HOW MANY* No										25. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 4743-5342										27. WAS WELL CORDED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL; DLL-GR; CNL-FDC											
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		292		12 1/4		230 sacks C1 "G" + 2% CaCl			
5 1/2		15.50		6402		7 7/8		+ 1/4#/sx celloflake			
								530 sx 50/50 + 10% salt +			
								6% D-19			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8	
										5383	
										None	
31. PERFORATION RECORD (Interval, size and number)											
4743-48; 4719-24; 4656-59; 4509-17; 4503-07; 4481-83; 5280-84; 5332-42; 1 SPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
						52646 gal frac diesel					
						60000# sand					
33.* PRODUCTION											
DATE FIRST PRODUCTION 11/25/81				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1/04/82		HOURS TESTED 24		CHOKE SIZE 0		PROD'N. FOR TEST PERIOD →		OIL—BBL. 112		GAS—MCF. NM	
FLOW. TUBING PRESS. NM		CASING PRESSURE 20		CALCULATED 24-HOUR RATE →		OIL—BBL. Same		GAS—MCF. Same		WATER—BBL. Same	
										OIL GRAVITY-API (CORR.) 36.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel										TEST WITNESSED BY Charles Scott	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>G. I. Pruitt</i> G. I. Pruitt TITLE Mgr. Drilling & Production DATE _____											

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 15, 1985

Lomax Exploration Company  
P.O. Box 4503  
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. State 1-36 - Sec. 36, T. 8S., R. 16E.,  
Duchesne County, Utah - API #43-013-30592

A well completion report filed with this office indicates that the above referenced well has been spudded; however, this office has not received proper notification of spudding as requested in the letter of approval to drill.

Also, please be advised that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than August 29, 1985.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/39

# Lomax



RECEIVED

AUG 23 1985

DIVISION OF OIL  
GAS & MINING

August 21, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 N.W. Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Pam Kenna - Well Records Specialist

Re: State #1-36

Dear Pam:

Per your letter dated 8-15-85 in regards to the captioned well, please find the attached Well Completion Report. As requested, the Geologic Markers in Section 38 as well as Section 37 have been filled in. Section 1 thru 35 are unchanged.

The Sundry for notification of spud will be forthcoming from our Houston based office.

If you have any questions, please advise.

Sincerely,

Jodie S. Faulkner  
Production Technician

cc: Paul Curry  
Cheryl Cameron

JSF/jc



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

AUG 23 1985

DIVISION OF OIL  
GAS & MINING

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 22061	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lomax Exploration Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 50 W. Broadway - Suite 1200, Salt Lake City, Utah 84101		8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1834' FWL 2135' FSL, Sec. 36, T8S, R16E NE/SW At top prod. interval reported below Straight Hole At total depth		9. WELL NO. 1-36	
14. PERMIT NO. 43-013-30592		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 8/12/81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T8S, R16E	
15. DATE SPUDDED 10/17/81	16. DATE T.D. REACHED 11/03/81	12. COUNTY OR PARISH Duchesne	13. STATE Utah
17. DATE COMPL. (Ready to prod.) 12/25/81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5479' GR	19. ELEV. CASINGHEAD 5479	
20. TOTAL DEPTH, MD & TVD 6407	21. PLUG. BACK T.D., MD & TVD 6365	22. IF MULTIPLE COMPL., HOW MANY* No	23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 4743-5342			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL; DLL-GR; CNL-FDC			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	292	12-1/4
5-1/2	15.50	6402	7-7/8
		CEMENTING RECORD	
		230 sacks C1 "G" +2% CaCl	
		+ 1/4#/sx celloflake	
		530 sx 50/50 + 10% salt +	
		6% D-19	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2-7/8	5383
		PACKER SET (MD)	
		None	
31. PERFORATION RECORD (Interval, size and number)			
4743-48; 4719-24; 4656-59; 4509-17; 4503-07; 4481-83; 5280-84; 5332-42; 1 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		52646 gal frac diesel	
		60000# sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/25/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 01/04/82		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -0-	PROD'N. FOR TEST PERIOD 112	GAS-OIL RATIO NM
FLOW. TUBING PRESS. NM	CASING PRESSURE 20	WATER-BBL. -0-	GAS-BBL. NM
CALCULATED 24-HOUR RATE Same	OIL-BBL. Same	GAS-MCF. Same	WATER-MCF. Same
OIL GRAVITY-API (CORR.) 36.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel		TEST WITNESSED BY Charles Scott	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Faulkner

TITLE

Production Technician

DATE

08/20/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

**Item 1:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gultch	4481 4503 4719 4743	4483 4517 4724 4748	No Cores or DST's taken	Garden Gultch X-Limestone Douglas Creek B-Limestone	3963 4802 4962 5344	
Douglas Creek	5280 5332	5284 5342		Castle Peak Limestone Basal Green River Limestone	5825 6242	



August 23, 1985

RECEIVED

AUG 26 1985

DIVISION OF OIL  
GAS & MINING

State of Utah  
Division of Oil, Gas, & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Spud Notification  
Monument State #1-36  
NE/SW Sec. 36, T8S, R16E  
Duchesne County, Utah  
API #43-013-30592

Gentlemen:

Per your request, we are sending you a Sundry Notice detailing the spud of the referenced well.

If you have any questions, please let us know.

Very truly yours,

Paul Curry  
Engineering Assistant

PC/bj

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(For instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4503, Houston, Texas 77210-4503		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1834' FWL & 2135' FSL NE/SW		8. FARM OR LEASE NAME Monument State	
14. PERMIT NO. 43-013-30592		9. WELL NO. #1-36	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5479' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 36, T8S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spud</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/14/81 Spud w/dry hole rig (Marco Rathole Drilling).

Drilled 12-1/4" surface hole to 300'. Ran 7 jts. 8-5/8" 24# J-55 casing. Landed @ 292' GL. Cemented w/230 sacks class "G" + 2% CaCl + 1/4#/sk Celloflake. Cement returns to surface.

10/17/81 Spud @ 6:00 a.m. w/Landmark #101

## 18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Cuddy TITLE Engineering Assistant DATE 8/23/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# Lomax



RECEIVED

October 30, 1989 NOV 02 1989

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite #350  
Salt Lake City, Utah 84180-1203

RE: Monument Butte State #1-36  
NE/SW Sec. 36, T8S, R16E  
Duchesne Co., Utah  
Application for Injection Well  
43-013-30592

Gentlemen:

Please find enclosed the original and one copy of the Application for Approval of Injection of the above referenced location. Please note that the required logs should already be on file with the Division. For your information, we have included down hole diagrams of the well prior to conversion.

If there are any questions or if additional information is required please contact this office.

Sincerely,

Brad Mecham  
Regional Production Manager

Enclosures

BM/kj

213-1

341-1  
10/25/89

UTC	
GLE	✓
DJJ	
BGH	
COMPUTER	
MICROFILM	
FILE	

## DIVISION OF OIL, GAS & MINING

Well name and number: MONUMENT BUTTE STATE #1-36

Field or Unit name: Monument Butte Waterflood D Sand <sup>Unit</sup> Lease no. ML 22061

Well location: 00 NE/SW section 36 township 8S range 16E county Duchesne

If this application is for an existing well,  
has a casing test been performed on the well? . . . . . Yes ☐ No ☒  
Date of test: Will be tested upon conversion  
API number: 4301330592

Proposed injection zone contains ☒ oil, ☒ gas, and/or ☐ fresh water within ½ mile of the well.

List of Attachments: Exhibits - A, A-1, A-2, B, C-1, C-2, C-3, D

Name Brad Mecham Signature \_\_\_\_\_  
 Title Regional Production Manager Date \_\_\_\_\_  
 Phone No. ( 801 ) 722-5103

(State use only)  
Application approved by \_\_\_\_\_ Title \_\_\_\_\_  
Approval Date \_\_\_\_\_

(3/89)

# MONUMENT BUTTE 1-36

## WELL DETAIL

Cement TOP: 1500

CASING #1: 5 1/2"

Ø to 6402

TBG 1: 2 7/8" @ 5388

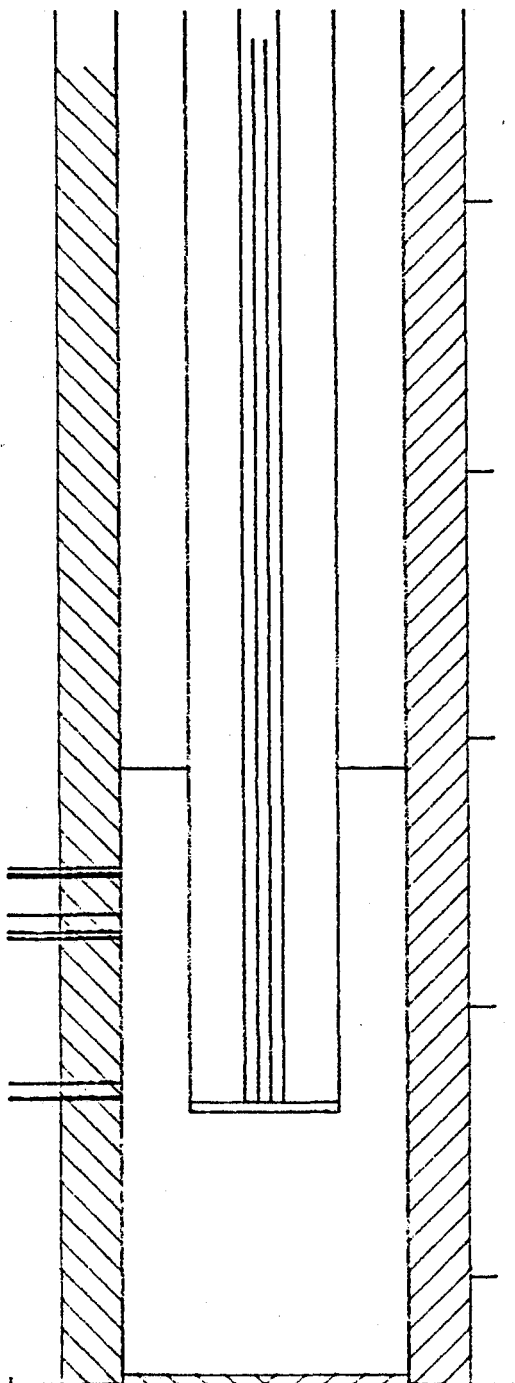
1.5" PUMP @ 5354

ANCHOR @ 4105

PBTD: 6365

TD: 6407

GG-G @	4481	-	4483
	4503	-	4507
	4509	-	4517
UnName:	4656	-	4659
GG-P @	4719	-	4724
	4743	-	4748
B @	5280	-	5284
	5332	-	5342



22 Sep 1986

**LOMAX EXPLORATION COMPANY**

**Application for Approval of Class II  
Injection Well**

**Monument Butte State #1-36**

**October 30, 1989**



**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS**  
**Rule R615-5-1**

- 1) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2) A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1. The name and address of the operator of the project;

**Answer:** Lomax Exploration Company  
P. O. Box 1446  
Poleline Road  
Roosevelt, Utah 84066

2.2. A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;

**Answer:** Reference Exhibit A-1

2.3. A full description of the particular operation for which approval is requested;

**Answer:** To approve conversion of a unit producing well to a unit injection well in the Monument Butte Waterflood - D Sand Unit.

2.4. A description of the pools from which the identified wells are producing or have produced;

**Answer:** The proposed injection well currently is producing oil and gas from the Green River Formation, specifically the B sand which has previously been unitized for secondary recovery.

- 2.5. The names, description and depth of the pool or pools to be affected;

Answer: The Green River Formation pool targeted for injection is the "B" sand with a gamma ray derived top as follows:

State #1-36 @ 5,280'

The injection zone is a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above and below the injection zone is composed of tight, moderately calcareous lacustrine shales.

- 2.6. A copy of a log of a representative well completed in the pool;

Answer: Referenced log State #12-36 is currently on file with the Utah Division of Oil, Gas & Mining and Bureau of Land Management.

- 2.7. A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;

Answer: Culinary water from Johnson Water District supply line.

Maximum injection rate - 1200 BWPD.

- 2.8. A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;

Answer: Reference Exhibit A.

- 2.9. An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;

Answer: Reference Exhibit D.

- 2.10. Any additional information the Board may determine is necessary to adequately review the petition.

Answer: Lomax will supply any additional information requested by the Bureau.

- 4.0 Established recovery projects may be expanded and additional wells placed on injection only upon authority from the board after notice and hearing or by administrative approval.

ANSWER: This proposed injection well is within the MONUMENT BUTTE WATERFLOOD D-SAND UNIT and the request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING  
WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS  
Section V - Rule 615-5-2**

- 1) Injection wells shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1. A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;

**Answer:** Reference Exhibits A1 and A2

- 2.2. Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper, and porosity;

**Answer:** Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.3. A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;

**Answer:** Reference log currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.4. Copies of logs already on file with the Division should be referenced, but need not to be refiled;

**Answer:** Radioactive and cement bond logs currently on file with the Utah Division of Oil, Gas & Mining and the Bureau of Land Management.

- 2.5. A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;

**Answer:** Reference Exhibit B

- 2.6. A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

**Answer:** Culinary water from Johnson Water District supply line.  
Maximum injection rate - 1200 BWPD

- 2.7. Standard laboratory analyses of (1) the fluid to be injected, (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids.

**Answer:** Reference Exhibits C1, C2 and C3

- 2.8. The proposed average and maximum injection pressures;

**Answer:**

Avg injection pressures: 1650 psig-surface  
Max injection pressures: 2000 psig-surface

- 2.9. Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;

**Answer:** The frac gradients for the field averages to be 0.84 psig/ft. The maximum injection pressures will be kept below this gradient.

- 2.10. Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;

**Answer:** The injection zone is the "B" sand contained within the Douglas Creek member of the Green River Formation. The Douglas Creek is composed of porous and permeable lenticular calcareous sandstones and low porosity carbonates and calcareous shales.

---INJECTION ZONE---  
TOP            THICKNESS

#1-36	B-sand	5280'	4'
	B-sand	5332'	10'

The porous and permeable lenticular sandstones vary in thickness from 0' to 34' and are confined to the Monument Butte Field by low porosity calcareous shales and carbonates.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it. Maps and cross sections to the MONUMENT BUTTE WATER FLOOD D-SAND UNIT are on file with the Division of Oil, Gas & Mining & also with the U.S. Bureau of Land Management.

- 2.11. A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;

Answer: The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

- 2.12. An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well;

Answer: Exhibit D

- 2.13. Any other additional information that the Board or Division may determine is necessary to adequately review the application.

Answer: Lomax Exploration will await review of this application and additional information will be submitted if required.

- 3) Applications for injection wells which are within a recovery project area will be considered for approval.
- 3.1. Pursuant to Rule 615-5-1-3
- 3.2. Subsequent to Board approval of a recovery project pursuant to Rule 615-5-1-1
- 4) Approval of an injection well is subject to the requirements of Rule 615-5-4, if the proposed injection interval can be classified as an USDW.
- 5) In addition to the requirements of this section, the provisions of Rule 615-3-1, R615-3-4, R615-3-24, R615-3-32, R615-8-1 and R615-10 apply to all Class II injection wells.

## EXHIBIT A

Tract	Description of Lands	Minerals Ownership	Minerals Leased by	Surface Federal or State & Expires	Grazing Rights Leased by
1	T8S, R16E Sec. 36	USA	Chorney NGC Lomax Oil & Gas Co. Lomax Exploration Co.	ML-22061 Held By Production	Elmer Moon
2	Sec. 35, ALL	USA	James Fischgrund WHJ Exploration Co. Estate W.S. Dumas, Jr. Thomas Battle Anton Meduna Arden Anderson Edwards & Davis Energy Robison Energy Jerry Robison Gary Womack A. W. Robison Walker Energy Lomax Oil & Gas Co. Lomax Exploration	U-16535 Held By Production	Elmer Moon
3	T9S, R16E Sec. 1 Lot #2, #4	USA	American Exploration Lomax Oil & Gas Co. Lomax Exploration Co.	U-33992 Held by Production	Elmer Moon
4	T9S, R16E Sec. 1 Lot #3	USA	Chorney PG&E Resources Lomax Oil & Gas Co. Lomax Exploration Co.	U-40652 Held by Production	Elmer Moon



R 16 E

SURFACE RIGHTS: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

27

CULT  
26-13

26

SURFACE OWNER: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

25

Lomax 2-35 T.D. 6455'  
Lomax 5-36 T.D. 5655'  
Lomax 12-36 T.D. 5708'  
Lomax 1-36 T.D. 6407'  
Lomax 13-36 T.D. 5562'  
Lomax 1-1 T.D. 5504'  
Campbell 1 T.D. 5510' \*\*

\*\* P & A

T  
8  
S

LOMAX  
1-34

LOMAX  
8-34

SURFACE OWNER: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

35

LOMAX  
5-35

LOMAX  
6-35

LOMAX  
3-35

LOMAX  
12-36

LOMAX  
4-35

LOMAX  
10-35

LOMAX  
2-35

LOMAX  
5-36

LOMAX  
2-36

LOMAX  
1-36

SURFACE RIGHTS: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

36

SURFACE OWNER: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

34

LOMAX  
13-35

LOMAX  
14-35

LOMAX  
1-35

LOMAX  
13-36

CAMPBELL

- PRODUCING WELL
- ⊙ PROPOSED INJECTION WELL
- ⊕ DRY HOLE
- ⊙ APPROVED INJECTION WELLS

T  
9  
S

3

EP  
1-3

SURFACE RIGHTS: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

LOMAX  
3-2

LOMAX  
1-2

SURFACE RIGHTS: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

2

1

LOMAX  
1-1

LOMAX  
2-1

SURFACE RIGHTS: USA  
LESSEE: E. MOON  
(GRAZING RIGHTS ONLY)

LOMAX 1-36 TD 6407'

MONUMENT BUTTE  
DUCHESNE CO., UTAH  
SURFACE RIGHTS

EXHIBIT A-1

R 16 E

25

U-47171  
O&G LEASE

GULF  
26-13

U-34346  
O&G LEASE

U-62848  
O&G LEASE

U-16535  
O&G LEASE

ML-26061  
O&G LEASE

LOMAX  
1-34

LOMAX  
6-34

LOMAX  
5-35

LOMAX  
6-35

LOMAX  
3-35

LOMAX  
5-36

LOMAX  
12-35

LOMAX  
4-35

LOMAX  
10-35

LOMAX  
2-35

LOMAX  
12-36

LOMAX  
1-36

LOMAX  
13-35

LOMAX  
14-35

LOMAX  
1-35

LOMAX  
13-36

CAMPBELL

3

EP  
1-3

LOMAX  
3-2

LOMAX  
1-2

2

3

4

U-47172  
O&G LEASE

ML-23139  
O&G LEASE

Lomax 2-35 T.D. 6455'  
Lomax 5-36 T.D. 5655'  
Lomax 12-36 T.D. 5708'  
Lomax 1-36 T.D. 6407'  
Lomax 13-36 T.D. 5562'  
Lomax 1-1 T.D. 5504'  
Campbell 1 T.D. 5510' \*\*

\*\* P & A

- PRODUCING WELL
- ⊙ PROPOSED INJECTION WELL
- ⊕ DRY HOLE
- ⚡ APPROVED INJECTION WELLS

WATERFLOOD UNIT  
BOUNDARY  
AUT080P49-88U680

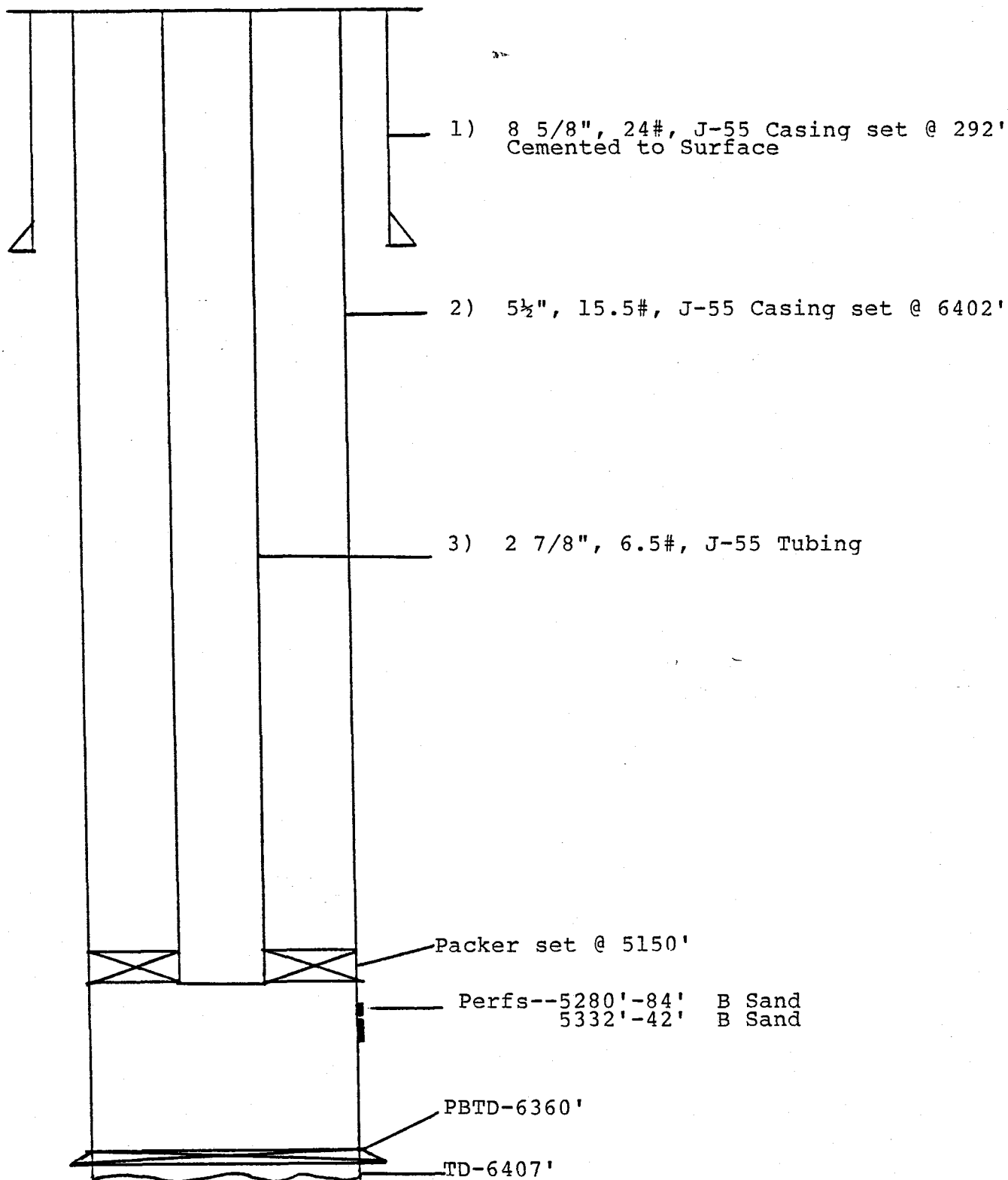
MONUMENT BUTTE  
DUCHESNE CO., UTAH  
MINERAL RIGHTS

EXHIBIT A-2

T  
8  
S

T  
9  
S

MONUMENT BUTTE STATE #1-56  
 PROPOSED WATER INJECTION  
 NE/SW Sec. 36, T8S, R16E  
 Duchesne County, Utah





P.O. BOX 1532

ROOSEVELT, UTAH 84066

OFFICE: (801) 722-3693

**WATER ANALYSIS REPORT**COMPANY LOMAX EXPLORATION ADDRESS \_\_\_\_\_ DATE: 8-10-89SOURCE Supply Line- Johnson Water DATE SAMPLED 8-10-89 ANALYSIS NO. \_\_\_\_\_

Analysis

Mg/L (ppm)

\*Meq/L

1. pH	<u>8.1</u>		
2. H <sub>2</sub> S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.000</u>		
4. Dissolved Solids	<u>819</u>		
5. Suspended Solids			
6. Anaerobic Bacterial Count	<u>CI</u>	<u>C/MI</u>	
7. (Methyl Orange) Alkalinty (HCO <sub>3</sub> )	<u>270</u>		
8. Bicarbonate (HCO <sub>3</sub> )	HCO <sub>3</sub> <u>329</u>	+61	<u>5</u> HC
9. Chlorides (Cl)	Cl <u>65</u>	+35.5	<u>2</u>
10. Sulfates (SO <sub>4</sub> )	SO <sub>4</sub> <u>200</u>	+48	<u>4</u> S
11. Calcium (Ca)	Ca <u>40</u>	+20	<u>2</u>
12. Magnesium (Mg)	Mg <u>24</u>	+12.2	<u>2</u>
13. Total Hardness (CaCO <sub>3</sub> )	<u>200</u>		
14. Total Iron (Fe)	<u>.5</u>		
15. Barium (Ba)			
16. Phosphate Residuals			

\*Milli equivalents per liter

**PROBABLE MINERAL COMPOSITION**

2	Ca	←	HCO <sub>3</sub>	5
2	Mg	→	SO <sub>4</sub>	2
7	Na	→	Cl	4

**Saturation Values****Distilled Water 20°C**

Ca CO <sub>3</sub>	13 Mg/L
Ca SO <sub>4</sub> · 2H <sub>2</sub> O	2,090 Mg/L
Mg CO <sub>3</sub>	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04	2			162
Ca SO <sub>4</sub>	68.07				
Ca Cl <sub>2</sub>	55.50				
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17	2			146
Mg SO <sub>4</sub>	60.19				
Mg Cl <sub>2</sub>	47.62				
Na HCO <sub>3</sub>	84.00	1			84
Na SO <sub>4</sub>	71.03	4			284
Na Cl	58.46	2			117

REMARKS \_\_\_\_\_

-----  
VISCO Water Analysis

Prepared for Lomax Exploration  
Salt Lake City, UT

Greg Pettine  
NALCO Chemical Company  
11-Jan-85

Well Number : 1-36  
Water Source : Produced  
-----

DISSOLVED SOLIDS

=====					
Cations		Mq/l	Meq/l		Mq/l
=====		=====	=====		=====
Sodium	Na+	7,111.34	309.19	as NaCl	
Calcium	Ca++	164.00	8.20	as CaCO3	410.00
Magnesium	Mg++	31.59	2.60	as CaCO3	130.00
Barium	Ba++			as CaCO3	
-----		-----	-----		
Total Cations		7,306.93	319.99		
Anions		Mq/l	Meq/l		Mq/l
=====		=====	=====		=====
Chloride	Cl-	10,926.00	308.11	as NaCl	18,000.00
Sulfate	SO4=	128.44	2.67	as Na2SO4	190.00
Carbonate	CO3=			as CaCO3	
Bicarb.	HCO3-	561.20	9.20	as CaCO3	460.00
-----		-----	-----		
Total Anions		11,615.64	319.99		
Total Solids		18,922.57			
Total Iron, Fe		1.00		as Fe	1.00
Acid to Phen, CO2				as CaCO3	

OTHER PROPERTIES

=====

pH 8.20  
Specific Gravity  
Turbidity  
Oxygen, as O2 ppm  
Sulfide as H2S ppm  
Temperature F

STABILITY INDICES

=====

Temp	CaCO3	CaSO4
60 F	0.89	-37.37
80 F	1.09	-37.98
100 F	1.31	-37.98
120 F	1.55	-38.44
140 F	1.82	-38.12
160 F	2.11	-37.58
180 F	2.43	-36.32



P.O. BOX 1532

ROOSEVELT, UTAH 84066

OFFICE: (801) 722-3693

**WATER ANALYSIS REPORT**

COMPANY LOMAX EXPLORATION ADDRESS \_\_\_\_\_ DATE: 1C-18-89  
SOURCE Combined waters from Well 1-36 DATE SAMPLED \_\_\_\_\_ ANALYSIS NO. \_\_\_\_\_  
& Johnson Analysis water- Supply Line Mg/L (ppm) \*Meq/L

1. pH 8.2  
2. H<sub>2</sub>S (Qualitative) 0  
3. Specific Gravity \_\_\_\_\_  
4. Dissolved Solids 9871  
5. Suspended Solids \_\_\_\_\_  
6. Anaerobic Bacterial Count \_\_\_\_\_ C/MI  
7. (Methyl Orange) Alkalinty (HCO<sub>3</sub>) 347  
8. Bicarbonate (HCO<sub>3</sub>) HCO<sub>3</sub> 445 +61 7 HCO<sub>3</sub>  
9. Chlorides (Cl) Cl 5496 +35.5 155 Cl  
10. Sulfates (SO<sub>4</sub>) SO<sub>4</sub> 164 +48 3 SO<sub>4</sub>  
11. Calcium (Ca) Ca 102 +20 5 Ca  
12. Magnesium (Mg) Mg 28 +12.2 2 Mg  
13. Total Hardness (CaCO<sub>3</sub>) \_\_\_\_\_  
14. Total Iron (Fe) 1.0  
15. Barium (Ba) \_\_\_\_\_  
16. Phosphate Residuals \_\_\_\_\_

\*Milli equivalents per liter

**PROBABLE MINERAL COMPOSITION**

5	Ca	←	HCO <sub>3</sub>	7
2	Mg	→	SO <sub>4</sub>	3
158	Na	←	Cl	155

**Saturation Values**

Ca CO<sub>3</sub> 13 Mg/L  
Ca SO<sub>4</sub> - 2H<sub>2</sub>O 2,090 Mg/L  
Mg CO<sub>3</sub> 103 Mg/L

**Distilled Water 20°C**

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO <sub>3</sub> ) <sub>2</sub>	81.04	5			405
Ca SO <sub>4</sub>	68.07				
Ca Cl <sub>2</sub>	55.50				
Mg (HCO <sub>3</sub> ) <sub>2</sub>	73.17	2			146
Mg SO <sub>4</sub>	60.19				
Mg Cl <sub>2</sub>	47.62				
Na HCO <sub>3</sub>	84.00				
Na SO <sub>4</sub>	71.03	3			213
Na Cl	58.46	155			9061

REMARKS \_\_\_\_\_

143 SOUTH MAIN ST.  
P.O. BOX 45838  
SALT LAKE CITY, UTAH 84145  
FED. TAX I.D. # 87-0217663

# Newspaper Agency Corporation

The Salt Lake Tribune (NA) DESERET NEWS

CUSTOMER'S  
COPY

## LEGAL ADVERTISING INVOICE

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	BILLING DATE
DIV. OF OIL, GAS/MINING 355 W NO TEMPLE, #350 SALT LAKE CITY, UT 84180	LE-5385340	11/23/89
FOR BILLING INFORMATION CALL (801) 237-2822		

### AFFIDAVIT OF PUBLICATION

NOTICE OF AGENCY ACTION  
CAUSE NO. UIC-118  
BEFORE THE DIVISION OF OIL  
GAS AND MINING  
DEPARTMENT OF NATURAL  
RESOURCES, STATE OF UTAH  
IN THE MATTER OF THE APPLICATION  
OF LOMAX EXPLORATION  
COMPANY FOR ADMINISTRATIVE  
APPROVAL OF THE MONUMENT  
BUTTE STATE 1-36 WELL LOCATED  
IN SECTION 36, TOWNSHIP 8  
SOUTH, RANGE 16 EAST, S.L.M.  
DUCHESSNE COUNTY, UTAH, AS A  
CLASS II INJECTION WELL  
THE STATE OF UTAH TO ALL PER-  
SONS INTERESTED IN THE ABOVE  
ENTITLED MATTER.

Notice is hereby given that  
the Division is commencing an  
informal adjudicative proceed-  
ing to consider the application  
of Lomax Exploration Company  
for administrative approval of  
the Monument Butte State #1-  
36 Well, located in Section 36,  
Township 8 South, Range 16  
East, Duchesne County, Utah,  
for conversion to a Class II in-  
jection well. The proceeding will  
be conducted according to the  
provisions of the Administrative  
Procedures rules, R615-10.

The operating data for the  
well is as follows:

Injection Interval: 5280' to  
5342'

Permeability Injection Rate/Sur-  
face Pressure: 1200 bwpd @  
1700 psig  
Administrative approval of  
this application will be granted  
unless an objection is filed with-  
in fifteen days after publication  
of this notice by any person au-  
thorized to participate as a party  
in this adjudicative proceed-  
ing. If an objection is received  
by the Division, a formal adju-  
dicative proceeding will be  
scheduled before the Board of  
Oil, Gas and Mining.

DATED this 14th day of No-  
vember, 1989.

STATE OF UTAH  
DIVISION OF OIL, GAS AND  
MINING  
/s/ R. J. Firth  
Associate Director, Oil and Gas  
BK820030

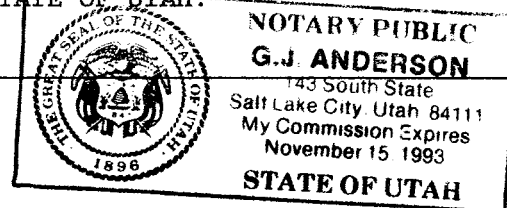
I, NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED  
ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE NO. UIC-118 BEFORE FOR  
DIV. OF OIL, GAS/MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY  
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS  
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED  
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON NOV 23 1989

SIGNATURE

11/23/89

DATE



ACCOUNT NAME			TELEPHONE
OF OIL, GAS/MINING			801-538-5340
SCHEDULE			AD NUMBER
7 23 1989			BK820030
ST. REF. NO.	CAPTION		MISC. CHARGES
#UIC-118	NOTICE OF AGENCY ACTION CAUSE NO. UIC-118 BEFORE		.00
SIZE	TIMES	RATE	AD CHARGE
60 LINES	1	1.42	85.20
DUE AND PAYABLE ON RECEIPT OF THIS INVOICE			TOTAL AMOUNT DUE
			85.20

THANK YOU FOR USING LEGAL ADVERTISING.

October 30, 1989

RE: Application for Approval of Class II Injection Wells  
Monument Butte State #1-36

I certify that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection wells.

  
\_\_\_\_\_  
LOMAX EXPLORATION COMPANY  
by Brad Mecham, Regional Production Manager

Sworn to and subscribed before me the  
30 day of October 1989.

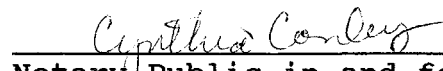
  
\_\_\_\_\_  
Notary Public in and for the State of Utah  
Printed name: \_\_\_\_\_  
My Commission Expires: \_\_\_\_\_ Residing in Pocatello, Utah  
Commission Expires October 10, 1991

EXHIBIT D



## NOV 02 1939

## DIVISION OF OIL, GAS & MINING

Comments:

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE APPLICATION	:	NOTICE OF AGENCY ACTION
OF LOMAX EXPLORATION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC-118
MONUMENT BUTTE STATE 1-36 WELL	:	
LOCATED IN SECTION 36, TOWNSHIP	:	
8 SOUTH, RANGE 16 EAST, S.L.B. & M.,	:	
DUCHESNE COUNTY, UTAH, AS A	:	
CLASS II INJECTION WELL	:	

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Lomax Exploration Company for administrative approval of the Monument Butte State #1-36 Well, located in Section 36, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted according to the provisions of the Administrative Procedures rules, R615-10.

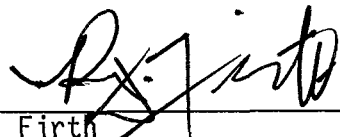
The operating data for the well is as follows:

Injection Interval: 5280' to 5342'  
Maximum Injection Rate/Surface Pressure: 1200 bwpd @ 1700 psig

Administrative approval of this application will be granted unless an objection is filed within fifteen days after publication of this notice by any person authorized to participate as a party in this adjudicative proceeding. If an objection is received by the Division, a formal adjudicative proceeding will be scheduled before the Board of Oil, Gas and Mining.

DATED this 14th day of November, 1989.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

  
\_\_\_\_\_  
R.J. Firth  
Associate Director, Oil and Gas

Publication Notices were sent to the following:

Newspaper Agency Corporation  
Legal Advertising  
157 Regent Street  
Salt Lake City, Utah 84110

Uintah Basin Standard  
268 South 200 East  
Roosevelt, Utah 84066

Lomax Exploration Company  
West Pole Line Road  
P.O. Box 1446  
Roosevelt, Utah 84066

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Mike Strieby  
Environmental Protection Agency  
999 18th Street, Suite 500  
Denver, Colorado 80202

A handwritten signature in cursive script, reading "Lisa D. Clement", is written over a horizontal line.

Lisa Clement  
Administrative Secretary  
November 16, 1989



Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 15, 1989

Uintah Basin Standard  
268 South 200 East  
Roosevelt, Utah 84066

Gentlemen:

Re: Cause No. UIC-118

Enclosed is a Notice of Agency Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lisa Clement  
Administrative Secretary

ldc  
Enclosure  
HOI5/2



Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 15, 1989

Newspaper Agency Corporation  
Legal Advertising  
157 Regent Street  
Salt Lake City, Utah 84110

Gentlemen:

Re: Cause No. UIC-118

Enclosed is a Notice of Agency Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lisa Clement  
Administrative Secretary

ldc  
Enclosure  
HOI5/3



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 20, 1989

Lomax Exploration Company  
West Pole Line Road  
P.O. Box 1446  
Roosevelt, Utah 84066

Gentlemen:

Re: Monument Butte State No. 1-36 Well, Section 36, Township 8  
South, Range 16 East, S.L.M., Duchesne County, Utah

In accordance with Rule R615-5-3(3), the Oil and Gas Conservation General Rules, administrative approval for conversion of the referenced well to a Class II injection well is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,

Dianne R. Nielson  
Director

bld  
cc: BLM, Vernal

UI40/9

# Lomax



June 6, 1990

RECEIVED  
JUN 07 1990

TO: DIRECTOR OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center  
Suite #350  
Salt Lake City, Utah 84180-1203

RE: Monument Butte State #1-36  
Sec. 36, T8S, R16E  
Duchesne County  
CONVERSION TO WATER INJECTION

Dear Sir or Madam:

Please find enclosed a sundry notifying your office of the final conversion of the above referenced well.

If you have any questions, please don't hesitate to call our office.

Sincerely,

Kebbie Jones  
Production Secretary

Enclosures

cc: Bureau of Land Management  
Vernal, Utah 84078

/kj

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Water Injection		5. LEASE DESIGNATION AND SERIAL NO. U-16535
2. NAME OF OPERATOR Lomax Exploration		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1446 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1834' FWL & 2135' FSL NE/SW		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-013-30592		9. WELL NO. #1-36
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 5479' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Sec. 36, T8S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Conversion to wtr inject. ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The referenced well was converted to water injection as follows:

Reperforated 5,280'-5,284' (4spf)

5,332'-5,342' (4spf)

Tested tubing to 3000 psig

Tested annulus to 1000 psig

Set tubing packer @ 5,154' KB

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
2-DNA	
3-DJJ	
MICROFILM	
4	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE June 6, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





June 6, 1990

RECEIVED  
JUN 07 1990

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203  
ATTN: DON JARVIS

UIC	
GLH	<input checked="" type="checkbox"/>
DJJ	<input checked="" type="checkbox"/>
BGH	<input checked="" type="checkbox"/>
COMPUTER	<input checked="" type="checkbox"/>
MICROFILM	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>

Dear Sir:

Please find enclosed the Monthly Report of Enhanced Recovery for May 1990. This report is for our Monument Butte Waterflood Unit.

Please note that the Monument Butte State #1-36 has been converted to water injection. We began injection on May 26, 1990.

If you have any questions or need further information, please don't hesitate to call me.

Sincerely,

Kebbie Jones  
Production Secretary

Enclosures

/kj

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT TRIPLICATE  
 (Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Injection Well</u> 2. NAME OF OPERATOR <u>LOMAX EXPLORATION COMPANY</u> 3. ADDRESS OF OPERATOR <u>P.O. Box 1446, W. Poleline Rd. Roosevelt, UT 84066</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>  <u>1834' FWL 2135' FSL NE/SW</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML-22061</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME <u>Monument Butte (Green River "D") Unit</u> 8. FARM OR LEASE NAME <u>Monument State</u> 9. WELL NO. <u>#1-36</u> 10. FIELD AND POOL, OR WILDCAT <u>Monument Butte</u> 11. SEC., T., R., M., OR BLK. AND SUBST OR AREA <u>Section 36, T8S, R16E</u> 12. COUNTY OR PARISH <u>Duchesne</u> 13. STATE <u>Utah</u>
14. PERMIT NO. <u>43-013-30592</u>	15. ELEVATIONS (Show whether OF, RT, OR, etc.) <u>5479'</u>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Increase Surface Pressure <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well was inadvertently applied for originally, for a maximum surface pressure of 1700#. All our other injection wells in this unit are approved for maximum surface pressure of 2000#.

Due to low injection rate, Lomax Exploration requests approval to increase our maximum injection pressure to 2000#.

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**  
 DATE: 6-25-90  
 BY: [Signature]

UIC	
GLH	<input checked="" type="checkbox"/>
DJJ	<input checked="" type="checkbox"/>
BGH	<input checked="" type="checkbox"/>
COMPUTER	<input checked="" type="checkbox"/>
MICROFILM	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>

OIL AND GAS	
OPN	R/F
JOB	1- GLH
DIB	SLB
3-Dme	
MICROFILM	
2-UIC FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regional Prod. Manager DATE June 21, 1990  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

FORM 8

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☐ OTHER: Water Injector2. Name of Operator:  
Inland Production Company3. Address and Telephone Number:  
P.O. Box 1446, West Poleline Road Roosevelt, Utah 84066 (801)722-5103

5. Lease Designation and Serial Number:

MT.-22061

6. If Indian, Allosse or Tribe Name:

7. Unit Agreement Name:

Monument Butte GR Un

8. Well Name and Number:

Monument Butte #1-36

9. API Well Number:

43-013-30592

10. Field and Pool, or Wildcat:

Monument Butte

4. Location of Well

Footages: 1834' FWL 2135' FSL NE/SW

QQ, Sec., T., R., M.: Section 36, T8S, R16E

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                       | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                                   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Additional Injection Interval</u> |   |

Approximate date work will start September 8, 1995 or  
as soon as approval is granted.SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company as operator of the above referenced well is seeking approval to increase our injection interval. This well is part of the Monument Butte GR D Unit. This unit is approved for injection in the Green River formation.

This well was converted to water injection in June of 1990. The approved injection interval was from 5280' to 5342'. To increase our injection for enhanced recovery program we would like to begin injection into 4481'-4483', 4503'-4507', 4509'-4517', 4656'-4659', 4719'-4724', 4743'-48'.

13.

Name &amp; Signature:

Brad MechamTitle: Operations Manager (Date: 9/6/95)

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 9-6-95  
BY: [Signature]

(See Instructions on Reverse Side)

**Lomax Exploration Company**

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources  
Attention: Ms Becky Pritchett  
355 W. North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

**RE: Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

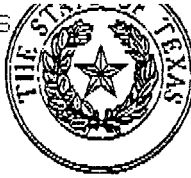
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL  
Manager of Land



# The State of Texas

Secretary of State  
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY  
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48  
DALLAS, TX 75240-6657

RE:  
INLAND PRODUCTION COMPANY  
CHARTER NUMBER 00415304-00


IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,



  
Antonio O. Garza, Jr., Secretary of State



# The State of Texas

## Secretary of State

### CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

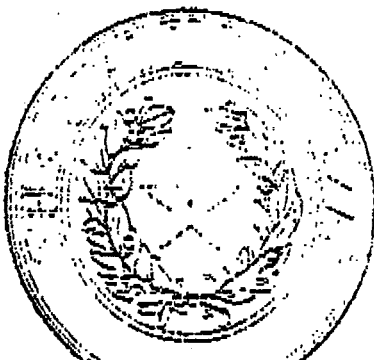
LOMAX EXPLORATION COMPANY  
CHARTER NUMBER 00415304


THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,  
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE  
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO  
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE  
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS  
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995



  
Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
LOMAX EXPLORATION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

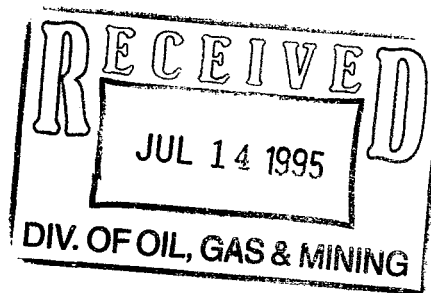
EXECUTED June 26, 1995.

  
\_\_\_\_\_  
Kyle R. Miller, President

CLIENT-10900410LOMAX.AMD

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



*Announcing*  
*Our Name Change*

*From*

**Lomax Exploration Company**

*To*

**Inland Production  
Company**

*\*N5160 assigned 7/26/95. Lee*

*Field And Corporate Office Locations Remain The Same:*

**Corporate Office:**

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

**Field Office:**

W. Pole Line Road

P.O. Box 1446

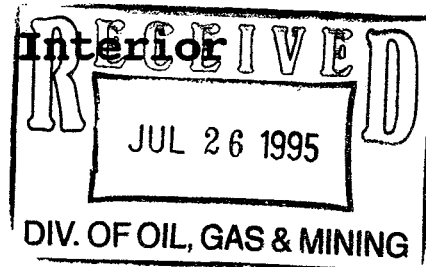
Roosevelt, Utah 84066



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:  
3100  
SL-065914 et al  
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases  
475 Seventeenth St., Ste. 1500 : SL-065914 et al  
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral  
Leasing Adjudication

Enclosure  
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.  
Hartford Plaza  
Hartford, CT 06115

bc: Moab District Office  
Vernal District Office  
Montana State Office  
Wyoming State Office  
Eastern States Office  
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,  
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180  
Teresa Thompson (UT-922)  
Dianne Wright (UT-923)

**EXHIBIT**

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

## FAX COVER SHEET



RESOURCES INC.  
475 17th Street, Suite 1500  
Denver, CO 80202  
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995  
TO: Lisha Cordova  
COMPANY: State of Utah - Division of Oil, Gas and Mining  
FAX NUMBER: 801 359 3940  
FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

---

RE: Transfer of Authority to Inject  
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)	
1-PL	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY  
 (address) PO BOX 1446  
ROOSEVELT UT 84066  
KEBBIE JONES  
 phone ( 801 ) 722-5103  
 account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY  
 (address) PO BOX 1446  
ROOSEVELT UT 84066  
KEBBIE JONES  
 phone ( 801 ) 722-5103  
 account no. N 0580

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30592</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-14-95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) (no) If yes, show company file number: (7-28-95)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-16-95
- LWP 7. Well file labels have been updated for each well listed above. 8-22-95
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*8/23/95 Sent to Ed Banner*

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 19 95.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*950726 BLM/SL Appr. eff. 6-29-95.*

STATE OF UTAH  
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
✓LOMAX	4-35/43-013-30605	MONUMENT BUT	08S	16E	35	INJW	U16535 N
✓LOMAX	43-013-30624	STATE 5-36	08S	16E	36	INJW	ML22061 N
✓LOMAX	43-013-30592	STATE 1-36	08S	16E	36	INJW	ML22061 N
✓LOMAX	43-013-30787	12-32	08S	17E	32	INJW	ML22060 Y
✓LOMAX	43-013-30779	FED.15-28	08S	16E	28	INJW	U26026A N
✓LOMAX	43-013-31372	14A-28	08S	16E	28	INJW	<del>U68528A</del> N U75L071572A
✓LOMAX	13-32/43-013-31403	GILSONITE ST	08S	17E	32	INJW	ML22060 Y
✓LOMAX	43-013-30658	GILSONITE 7-32	08S	17E	32	INJW	ML22060 Y
✓LOMAX	8-34/43-013-30843	MONUMENT BUT	08S	16E	34	INJW	U16535 Y
✓LOMAX	43-013-30693	FEDERAL 3-33	08S	16E	33	INJW	U34173 N
✓LOMAX	15-35/43-013-31264	MONUMENT FED	08S	16E	35	INJW	U16535 N
✓LOMAX	43-013-30686	FEDERAL 5-35	08S	16E	35	INJW	U16535 N
✓LOMAX	2-35/43-013-30606	MONUMENT BUT	08S	16E	35	INJW	U16535 N
✓LOMAX	3-35/43-013-30608	MONUMENT BUT	08S	16E	35	INJW	U16535 N
✓LOMAX	13-35/43-013-30745	MONUMENT BUT	08S	16E	35	INJW	U16535 N

# Speed Letter®

To Ed Bonner  
~~State Lands~~ SCHOOL & INSTITUTIONAL  
TRUST LANDS ADMIN.

From Don Staley  
Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
**MESSAGE**

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well: API: Entity: S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD  
— No. 10 FOLD  
CC: Operator File

Signed

Don Staley

**REPLY**

Date \_\_\_\_\_ 19 \_\_\_\_

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: \_\_\_\_\_

Field or Unit name: MONUMENT BUTTE (GREEN RIVER "D") UNIT API no. \_\_\_\_\_Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township 8S & 9S range 16E county DuchesneEffective Date of Transfer: June 29, 1995

## CURRENT OPERATOR

Transfer approved by:

Name Chris A Potter Company Lomax Exploration CompanySignature  Address 475 17th Street, Ste 1500Title Attorney-in-Fact Denver, Colorado 80202Date August 1, 1995 Phone (303) 292-0900

Comments:

## NEW OPERATOR

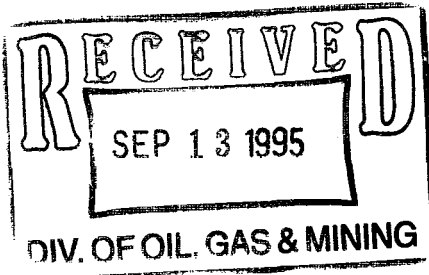
Transfer approved by:

Name Chris A Potter Company Inland Production CompanySignature  Address 475 17th Street, Ste 1500Title Attorney-in-Fact Denver, Colorado 80202Date August 1, 1995 Phone (303) 292-0900

Comments:

(State use only)

Transfer approved by  Title E. Van WagonerApproval Date 8-7-95



September 6, 1995

State of Utah  
Division of Oil, Gas & Mining  
~~AT~~  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203


RE: Monument Butte State #1-36  
NE/SW Sec. 36, T8S, R16E  
Duchesne Co., Utah

Dear Dan:

As per our phone conversation, please find enclosed a "Sundry Notice and Report on Wells" for the above referenced well. We are currently injecting into this well, but are requesting approval to increase the injection interval.

If you have any questions or need further information, please don't hesitate to contact Brad Mecham or myself at our Roosevelt Office.

Sincerely,

  
Kebbje S. Jones  
Production Secretary

Enclosures

/kj

STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGRECEIVED  
SEP 13 1995  
DIV. OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Lease Designation and Serial Number:

ML-22061

If Indian, Allottee or Tribe Name:

Well Agreement Name:

Monument Butte GR Uni

Well Name and Number:

Monument Butte #1-36

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☐ OTHER: Water Injector2. Name of Operator:  
Inland Production Company

9. API Well Number:

43-013-30592

3. Address and Telephone Number:

(801) 722-5103  
P.O. Box 1446, West Poleline Road Roosevelt, Utah 84066

10. Field and Pool, or Wildcat:

Monument Butte

4. Location of Well

Footages: 1834' FWL 2135' FSL NE/SW

County: Duchesne

QQ, Sec., T., R., M.: Section 36, T8S, R16E

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                       | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                                   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Additional Injection Interval</u> |   |

Approximate date work will start September 8, 1995 or  
as soon as approval is granted.SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company as operator of the above referenced well is seeking approval to increase our injection interval. This well is part of the Monument Butte GR D Unit. This unit is approved for injection in the Green River formation.

This well was converted to water injection in June of 1990. The approved injection interval was from 5280' to 5342'. To increase our injection for enhanced recovery program we would like to begin injection into 4481'-4483', 4503'-4507', 4509'-4517', 4656'-4659', 4719'-4724', 4743'-48'.

13.

Name &amp; Signature:

  
 Brad Mechem

Title:

Operations Manager

Date: 9/6/95

(This space for State use only)

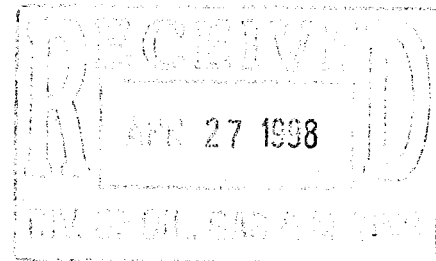


43-013-30592

April 24, 1998

Mr. Edwin Forsman  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RE: Mechanical Integrity Test  
State #1-36  
Section 36-T8S-R16E  
Duchesne County, Utah



Dear Mr. Forsman:

Attached please find a sundry notice advising that a mechanical integrity test was performed on the above referenced well. Also for your review is a copy of the chart.

Should you have any questions or require additional information, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight  
Permitting Specialist

cc: Dan Jarvis, DOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

**WIW**

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**2135 FSL 1834 FWL NE/SW Section 36, T08S R16E**

5. Lease Designation and Serial No.

**ML-22061**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**STATE 1-36**

9. API Well No.

**43-013-30592**

10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

11. County or Parish, State

**DUCHESNE COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Casing Integrity Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

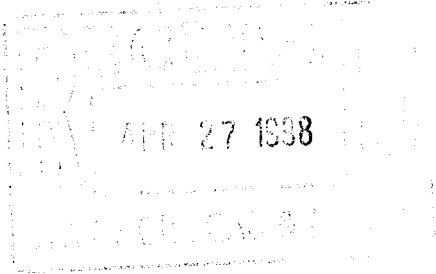
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A mechanical integrity test was performed on the above referenced well on 3-11-98. Pressured up casing to 1000 psi. Contacted Dan Jarvis with the State of Utah, and verbal approval was given to conduct casing test without witness. A 60 minute test was conducted on 3-12-98 and charted, then casing bled off.



14. I hereby certify that the foregoing is true and correct

Signed

*Debbie Knight*

Title

Permitting Specialist

Date

4/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOON

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CHART NO. **11-20**  
METER  
LOCATION **M.B.F.**  
REMARKS **3-12-81**  
TAKEN OFF **11-30-81**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
CHART NO. **11-20**  
METER  
LOCATION **M.B.F.**  
REMARKS **3-12-81**  
TAKEN OFF **11-30-81**

## INJECTION WELL - PRESSURE TEST

Well Name	MBS 1-36-8-16	API Number	43-013-30592
Qtr/Qtr	NE/SW	Section	36
		Township	8S
		Range	16E
Company Name	Inland Production Co		
Lease	State	Fee	Federal
			Indian
Inspector	Date 9/17/01		

## Initial Conditions:

Tubing - Rate \_\_\_\_\_ Pressure 540 psi

Casing/Tubing Annulus - Pressure 1050 psi

## Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1050</u>	<u>540</u>
5	<u>1050</u>	<u>540</u>
10	<u>1050</u>	<u>540</u>
15	<u>1050</u>	<u>540</u>
20	<u>1050</u>	<u>540</u>
25	<u>1050</u>	<u>540</u>
30	<u>1050</u>	<u>54</u>

Results Pass/Fail

## Conditions After Test:

Tubing Pressure 540 psiCasing/Tubing Annulus Pressure 1050 psi

## COMMENTS:

Tested because of new Perfo — shot 4 per foot where single shots were. Not inspecting during test. Record on Barba Chart.

Jacky M. Muehlen  
Operator Representative

STATE OF UTAH  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>7/30/96</u>	Well Owner/Operator: <u>Inland</u>
Disposal Well: _____	Enhanced Recovery Well: <u>X</u> Other: _____
API No.: <u>43-013-30592</u>	Well Name/Number: <u>Monument Butte 1-36</u>
Section: <u>36</u>	Township: <u>8S</u> Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: SI Pressure: 1380 psi  
Casing/Tubing Annulus - Pressure: \_\_\_\_\_ psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>900</u>	<u>1380</u>
5	<u>900</u>	<u>1380</u>
10	<u>900</u>	<u>1380</u>
15	<u>900</u>	<u>1380</u>
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: \_\_\_\_\_ psi  
Casing/Tubing Annulus Pressure: \_\_\_\_\_ psi

REMARKS:

Well was worked over recently to replace packer and hydrotest tubing. casing pressured to 900 psi for 24 hrs. held with no loss passed MIT

Operator Representative

D. J. J. J.  
DOGM Witness

2-32



5/22/90

7:30AM

LOMAX 1-36 - WESTERN RG  
SMITH ENERGY W/ PUMP TRUCK.  
PRESSURE TEST CASING  
CASING HELD - 1000\*

FILL TBG + TEST TUBING  
Q ~~5380~~ 8.5 BBLs  
5380 TO FILL TBG

PRESSURE TEST LINES TO  
4000 #

PRESSURE TEST TBG TO 3000\*  
FLUID LEVEL 1470' -  
TEST 5 MIN - HELD.

BREAKDOWN W/ FRESH H<sub>2</sub>O -  
NO KCl, TREATED W/ BIOCID

151 BBLs W/ BREAKDOWN

2880# 2890# BREAKDOWN

4.5 BBLs/MIN.

FAIR BALL ACTION - 105 BALLS  
56 PERFS.

2200# (151)  
INSTANT SHUTIN

- ADDITIONAL 50 BBLs -  
5 MIN 1750#



September 18, 2001

Mr. Dan Jarvis  
State of Utah, DOGM  
1594 West North Temple – Suite 1310  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Recompletion / MIT  
Monument Butte State 1-36-8-16  
Sec. 6 T8S, R16E  
PI # 43-013-30592

Dear Mr. Dan Jarvis:

The subject injection well had new perforations added in the Green River formation, also a MIT was conducted on the well. Please find enclosed the sundry, a copy of the tabular sheet and chart.

Sincerely,

Krisha Russell  
Production Clerk

**RECEIVED**

SEP 19 2001

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>1. SUNDRY NOTICES AND REPORTS ON WELLS</b>  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-22061</b>	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME  <b>N/A</b>	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Injection Well</b>		7. UNIT AGREEMENT NAME  <b>NA</b>	
2. NAME OF OPERATOR <b>INLAND PRODUCTION COMPANY</b>		8. FARM OR LEASE NAME <b>STATE 1-36-8-16</b>	
3. ADDRESS OF OPERATOR <b>Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</b>		9. WELL NO. <b>STATE 1-36-8-16</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NE/SW Section 36, T08S R16E 2135 FSL 1834 FWL</b>		10. FIELD AND POOL OR WILDCAT  <b>MONUMENT BUTTE</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>NE/SW Section 36, T08S R16E</b>	
14. API NUMBER <b>43-013-30592</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5479 GR</b>	12. COUNTY OR PARISH <b>DUCHESNE</b>	13. STATE <b>UT</b>

<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> <b>Recompletion</b>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject injection well was recompleted in the Green River formation. Two new Green River intervals were perforated, the GB-6 sds 4500' - 4520' w/ 4 jspf and the B-2 sds 5332 - 5342' w/ 4 jspf for a total of 120 shots.

On 9/14/01 Dennis Ingram W/State DOGM was contacted of the intent to conduct a MIT on the casing. On 9/17/01 the casing was pressured to 1050 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test. Mr. Dan Jackson gave verbal permission to inject.

RECEIVED

SEP 19 2001

DIVISION OF  
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

SIGNED

Krishna Russell  
Krishna Russell

TITLE

Production Clerk

DATE

9/18/01

cc: BLM

(This space for Federal or State office use)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

APPROVED BY

TITLE

Date: 09-24-01  
By: [Signature]

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: Dennis Ingram Date 9/17/01 Time 10:30 am pm  
Test Conducted by: Joely Mechem  
Others Present: \_\_\_\_\_

Well: Mon, Butte state, 1-36

Field: Monument Butte Unit

Well Location: 1-36-8-16  
Duchesne county Utah

API No: 43-013-30592

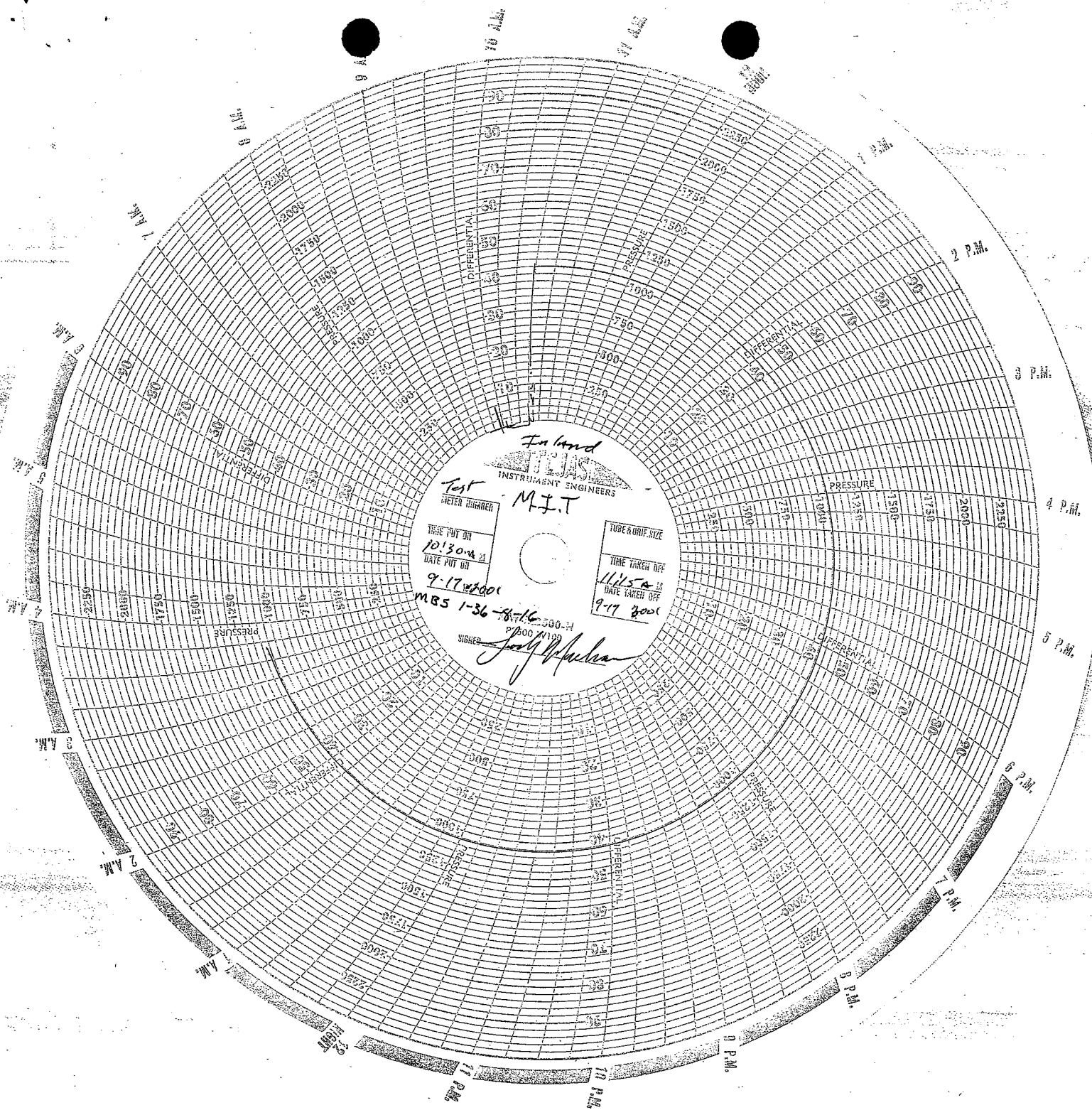
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1050</u>	psig
5	<u>1050</u>	psig
10	<u>1050</u>	psig
15	<u>1050</u>	psig
20	<u>1050</u>	psig
25	<u>1050</u>	psig
30 min	<u>1050</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 540 psig

Result: Pass Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: \_\_\_\_\_



Inland  
INSTRUMENT ENGINEERS

Test  
M.I.T.

METER NUMBER  
10130-4

TIME PUT ON  
9-17-80

DATE PUT ON  
9-17-80

TUBE ORIF. SIZE  
1/16"

TIME TAKEN OFF  
9-17-80

DATE TAKEN OFF  
9-17-80

SIGNER  
J. J. [Signature]

P/200 N/100

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

<b>1. SUNDRY NOTICES AND REPORTS ON WELLS</b>  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> <b>ML-22061</b>	
<b>2. NAME OF OPERATOR</b> <b>INLAND PRODUCTION COMPANY</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME</b>  <b>N/A</b>	
<b>3. ADDRESS OF OPERATOR</b> <b>Rt. 3 Box 3630, Myton Utah 84052</b> <b>435-646-3721</b>		<b>7. UNIT AGREEMENT NAME</b>  <b>MONUMENT BUTTE</b>	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*</b> See also space 17 below.) At surface <b>NE/SW Section 36, T8S R16E</b> <b>2135 FSL 1834 FWL</b>		<b>8. FARM OR LEASE NAME</b> <b>STATE 1-36</b>	
<b>14. API NUMBER</b> <b>43-013-30592</b>		<b>9. WELL NO.</b> <b>STATE 1-36</b>	
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> <b>5479 GR</b>		<b>10. FIELD AND POOL, OR WILDCAT</b>  <b>MONUMENT BUTTE</b>	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> <b>NE/SW Section 36, T8S R16E</b>	
		<b>12. COUNTY OR PARISH</b> <b>DUCHESNE</b>	<b>13. STATE</b> <b>UT</b>

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <input checked="" type="checkbox"/> <b>Recompletion</b>	
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

The subject well was recompleted in the Green River Formation, seven new intervals were perforated. The BS sds 6152'-6170' w/ 4 JSPF, CP5 sds 6122'-6128' w/ 4 JSPF, CP4 sds 6028'-6032' w/ 4 JSPF, CP.5 sds 5834'-5880' w/ 4 JSPF, A3 sds 5544'-5548' w/ 4 JSPF, GB6 sds 4548'-4551' w/ 4 JSPF for a total of 180 shots. On 9/3/03 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 9/9/03 the casing was pressured to 1315 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

RECEIVED

SEP 12 2003

DIV. OF OIL, GAS & MINING

**18 I hereby certify that the foregoing is true and correct**

SIGNED Krisna Russell TITLE Production Clerk DATE 9/11/2003  
Krisna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR

Date: 10-01-03  
Initials: CR

\* See Instructions On Reverse Side

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-29-03

By: [Signature]

# Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company  
Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 9/9/03 Time 11:00 am/pm

Test Conducted by: BRET HENRIE

Others Present: \_\_\_\_\_

Well: MONUMENT BUTTE STATE 1-36-8-16

Well ID: 43-013-30592

Field: MONUMENT BUTTE UNIT

Company: INLAND

Well Location: NE1SW SEC. 36, T8S, R16E

Address: \_\_\_\_\_

Time	Test	
0 min	<u>1315</u>	psig
5	<u>1315</u>	
10	<u>1315</u>	
15	<u>1315</u>	
20	<u>1315</u>	
25	<u>1315</u>	
30 min	<u>1315</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>1030</u>	psig

Result (circle) Pass Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: Bret Henrie

MONUMENT BUTE STATE  
1-30-8-16

MONUMENT BUTE UNIT

11:00 A  
9/9 03

11:30 A  
9/9 03

Bret



**DIVISION OF OIL, GAS AND MINING  
UNDERGROUND INJECTION CONTROL PROGRAM  
PERMIT  
AMMENDED STATEMENT OF BASIS**

**Applicant: Inland Production Company**

<b>Well</b>	<b>API Number</b>	<b>Location</b>	<b>Unit</b>
Mon. Butte Fed. 3-25	43-013-31605	25-8S-16E	Mon. Butte NE
Mon. Butte Fed. 13-25	43-013-31513	25-8S-16E	Mon. Butte NE
State 14-32	43-013-31039	32-8S-16E	Wells Draw
Federal 44-33B	43-013-31240	33-8S-16E	Wells Draw
Mon. Butte 5-34	43-013-31499	34-8S-16E	Travis
Mon. Federal 9-34	43-013-31407	34-8S-16E	Monument Butte
Federal 23-34B	43-013-31241	34-8S-16E	Wells Draw
Mon. Federal 15-35	43-013-31264	35-8S-16E	Monument Butte
Mon. Federal 1A-35	43-013-31514	35-8S-16E	Monument Butte
MB 3-35-8-16	43-013-30608	35-8S-16E	Monument Butte
Federal 5-35	43-013-30686	35-8S-16E	Monument Butte
MB 13-35-8-16	43-013-30745	35-8S-16E	Monument Butte
MB 1-36-8-16	43-013-30592	36-8S-16E	Monument Butte
MB 13-36-8-16	43-013-30623	36-8S-16E	Monument Butte
State 5-36	43-013-30624	36-8S-16E	Monument Butte
Mon. Federal 12-25	43-047-32526	25-8S-17E	Humpback
Gilsonite St. 13-32	43-013-31403	32-8S-17E	Gilsonite
Odekirk 7-36-8-17	43-047-33078	36-8S-17E	Odekirk Spring
Mon. Federal 42-1J	43-013-31404	01-9S-16E	Jonah
Federal 41-5G	43-013-31205	05-9S-16E	Wells Draw
Castle Peak Fed. 43-5	43-013-30858	05-9S-16E	Wells Draw
Allen Fed. 1-5A	43-013-15780	05-9S-17E	Jonah
Mon. Fed. 24-6	43-013-31363	06-9S-17E	Jonah
Allen Fed. 1-6	43-013-15779	06-9S-17E	Jonah
Mon. Fed. 33-8	43-013-31427	08-9S-17E	Beluga

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill

Date 03/20/2003

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

## TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

## CURRENT OPERATOR

Company: Inland Production Company  
Address: 1401 17th Street Suite 1000  
city Denver state Co zip 80202  
Phone: (303) 893-0102  
Comments:

Name: Brian Harris  
Signature: *Brian Harris*  
Title: Engineering Tech.  
Date: 9/15/2004

## NEW OPERATOR

Company: Newfield Production Company  
Address: 1401 17th Street Suite 1000  
city Denver state Co zip 80202  
Phone:  
Comments:

Name: Brian Harris  
Signature: *Brian Harris*  
Title: Engineering Tech.  
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

*Note: Indian Country wells will require EPA approval.*RECEIVED  
SEP 20 2004

DIV. OF OIL, GAS &amp; MINING



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change****Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**TO: ( New Operator):**

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

MONUMENT BUTTE (GR D)

**WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTAH STATE ML-22061

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: MON BUTTE UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: STATE 1-36
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2135 FSL 1834 FWL		9. API NUMBER: 4301330592
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 36, T8S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion:  08/06/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 7/5/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 8/6/08. On 8/6/08 the csg was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1840 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)

API # 43-013-30592

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 08-18-08

By: 

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE 

DATE 08/12/2008

(This space for State use only)

**COPY SENT TO OPERATOR**

Date: 8-19-2008

Initials: KS

**RECEIVED**

**AUG 13 2008**

**DIV. OF OIL, GAS & MINING**



# Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 8/6/08 Time 11:10 am pm

Test Conducted by: DAVE CLOWARD

Others Present: \_\_\_\_\_

Well: MONUMENT BUTTE STATE 1-36-8-16

Field: MONUMENT BUTTE STATE

Well Location:

API No: 43-013-30592

NE/SW SEC. 36, T8S, R16E

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1140</u>	psig
5	<u>1140</u>	psig
10	<u>1140</u>	psig
15	<u>1140</u>	psig
20	<u>1140</u>	psig
25	<u>1130</u>	psig
30 min	<u>1130</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1840 psig

Result:

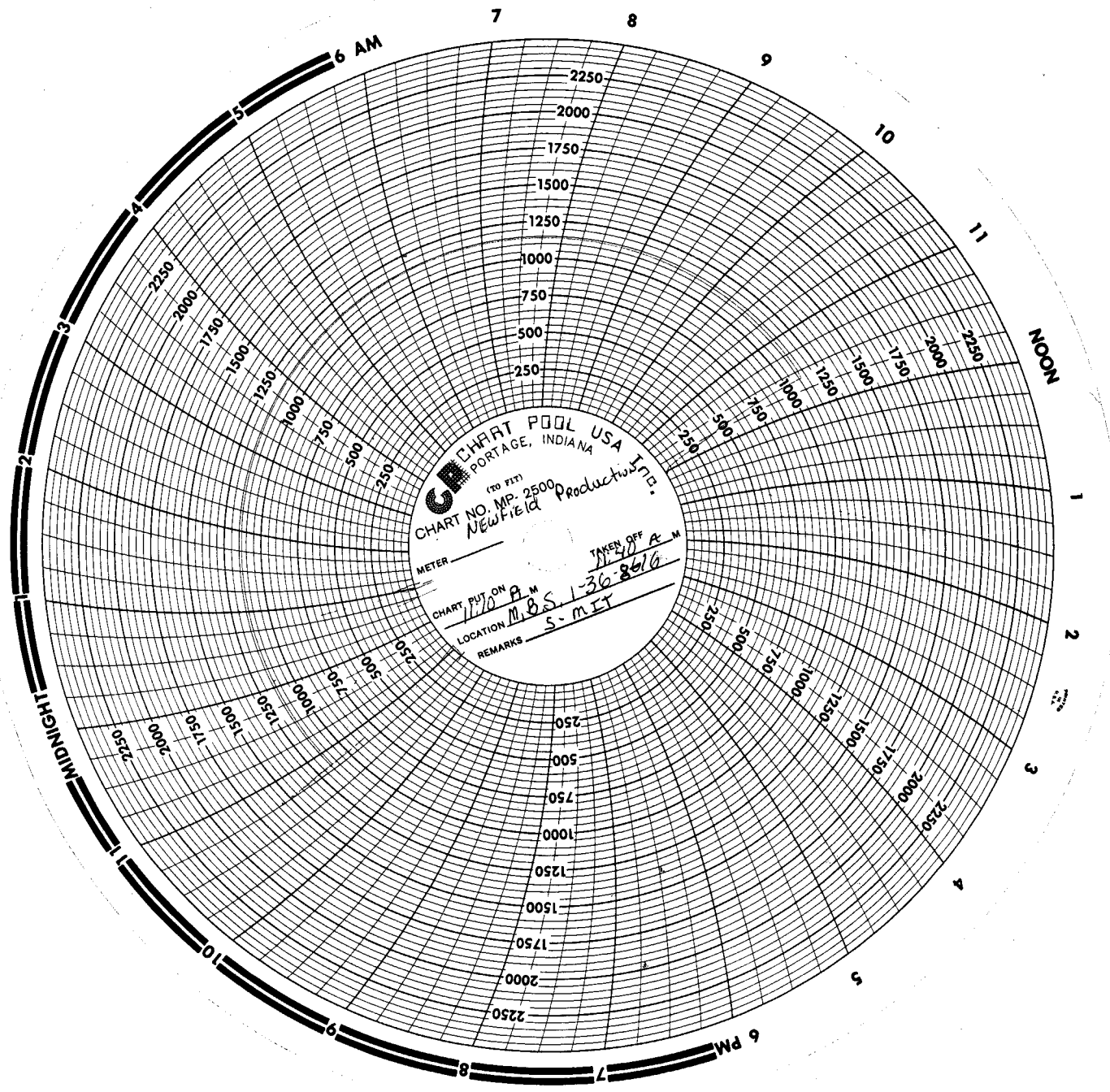
Pass

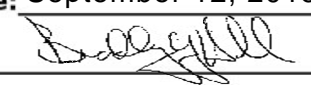
Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: \_\_\_\_\_

David Cloward



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22061
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> STATE 1-36
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2135 FSL 1834 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43013305920000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2013	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 08/05/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/06/2013 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1800 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> </div> <div style="width: 25%; text-align: right;"> <p><b>Accepted by the Utah Division of Oil, Gas and Mining</b></p> <p><b>Date:</b> September 12, 2013</p> <p><b>By:</b> </p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/12/2013

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: Chris Jensen Date 8/6/13 Time 10:00 am pm  
Test Conducted by: INAKI LASA  
Others Present: \_\_\_\_\_

Well: STATE 1-36-8-16

Field: GREATER MONUMENT BUTTE

Well Location: DUCHESNE COUNTY

API No: 4301330592

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1200</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20	<u>1200</u>	psig
25	<u>1200</u>	psig
30 min	<u>1200</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

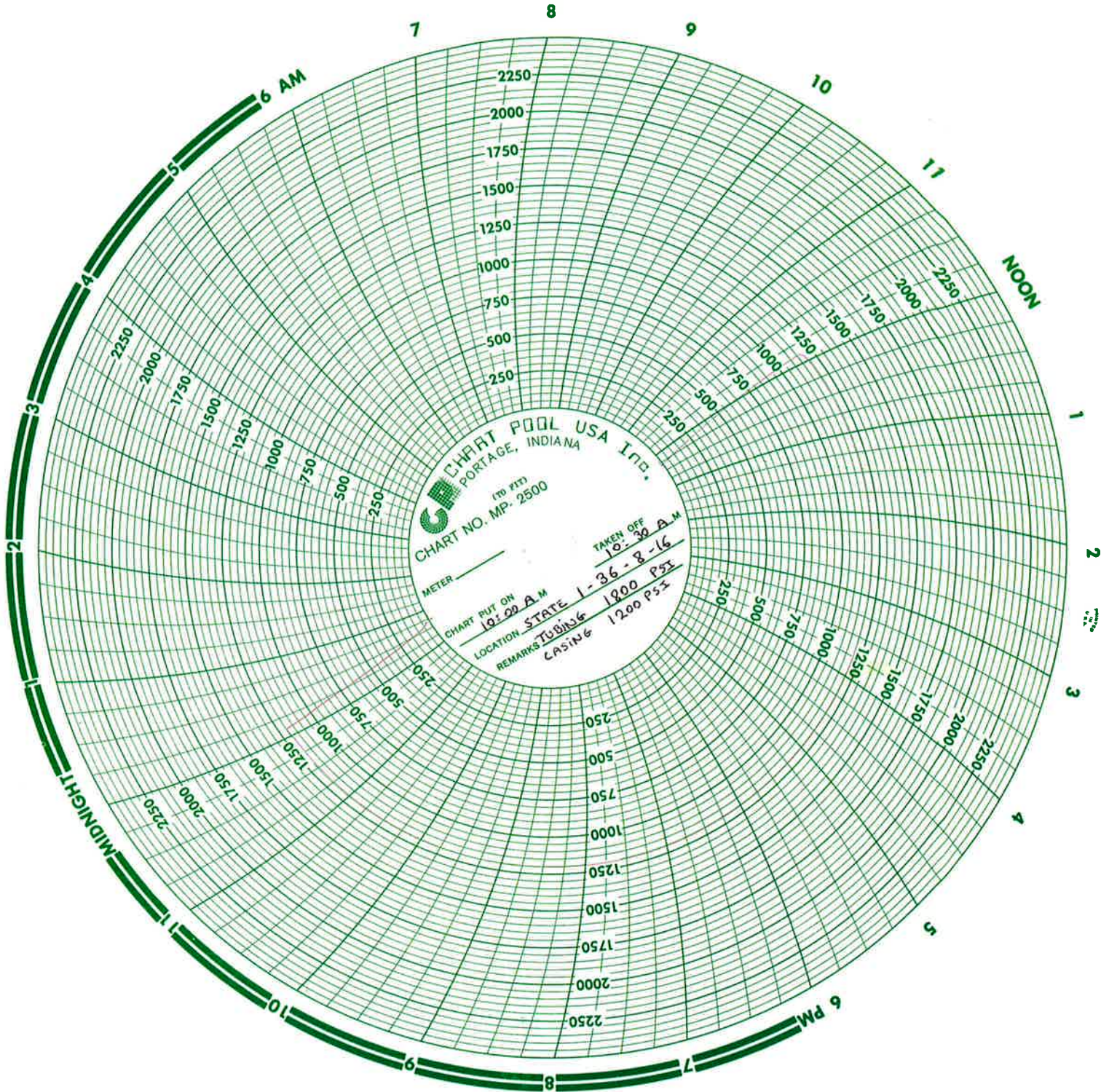
Result: Pass Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: \_\_\_\_\_

Inaki Lasz







<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22061
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> STATE 1-36
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2135 FSL 1834 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43013305920000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/23/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. An acid clean out was performed on the above mentioned well. See Attached Daily Activity Summary Report dated 9/23/15.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          September 30, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/30/2015	

NEWFIELD

**Daily Activity Summary**  
**State 1-36-8-16**

Well Details							
API/UWI 43013305920000	Well RC 500151479	Surface Legal Location 36-8S-16E		County Duchesne	State/Province Utah	Division Rocky Mountains	Field Office Myton
Total Depth (All) (ftKB)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Spud Date	Final Rig Release Date	Initial Completion - Start Date	Initial Completion - End Date	On Production Date 12/31/1981
Job Category Production / Workover		Primary Job Type Clean-out		Secondary Job Type N/A		Job Status Completed	
AFE Number 45613	Total AFE Amount (Cost)	Total Field Estimate (Cost) 13,466.60		Total Final Invoice (Cost) 91,293.57	Job Start Date 9/23/2015	Job End Date 9/23/2015	
Contractor			Rig Number	Rig Type			
Daily Operation: 9/23/2015							
Report Number 1	Report Start Date 9/23/2015 00:00	Report End Date 9/23/2015 00:00		Time Log Total Hours (hr)	Daily Field Est Total (Cost) 13,467	Cum Field Est To Date (Cost) 13,467	
24hr Activity Summary ACID CLEAN OUT							
Time Log							
Start Time	Duration (hr)	End Time	Activity Description	Comment			

Spud Date: 10-17-81  
 Put on Production: 11-25-81  
 Put on Injection: 5-01-90  
 GL: 5479' KB: 5495'

# Monument Butte State #1-36

Initial Production: 112 BOPD,  
 Gas Not Measured, 0 BWPD

## SURFACE CASING

CSG SIZE: 8.5 8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 292'  
 HOLE SIZE: 12.1 4"  
 CEMENT DATA: 230 sxs Class "G" cmt, cmt to surface.

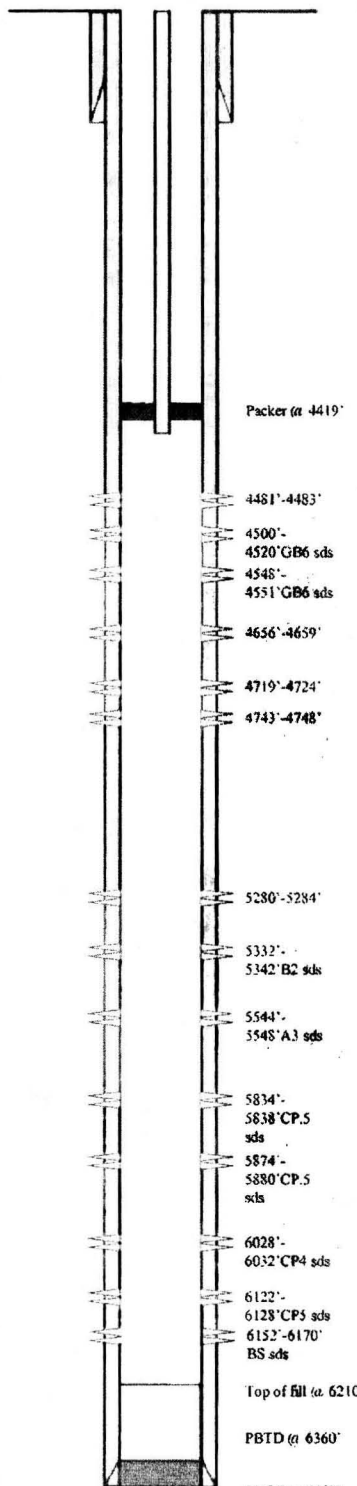
## PRODUCTION CASING

CSG SIZE: 5.1 2"  
 GRADE:  
 WEIGHT: 15.5#  
 LENGTH: 6402'  
 HOLE SIZE: 7.7 8"  
 CEMENT DATA: 530 sxs 50-50 POZ.  
 CEMENT TOP AT: ? per CBL

## TUBING

SIZE/GRADE/WT: 2.7 8" - J-55 - 6.5#  
 NO. OF JOINTS: 141 jts (4399.02')  
 SEATING NIPPLE: 2.7 8" (1.10')  
 SN LANDED AT: 4415.02' KB  
 TUBING PACKER: 4419.22'  
 TOTAL STRING LENGTH: EOT @ 4423.33'

## Injection Wellbore Diagram



## FRAC JOB

11/16/81 5280'-5342' Frac as follows:  
 25,000# 20/40 sand + 8250# 10/20 sand in  
 476 bbls of gelled diesel Avg. treating  
 pressure 4000 psi @ 20 BPM ISIP: 2200 psi.  
 Calc. Flush: 5280 gal. Actual flush: 1428 gal.

11/21/81 4481'-4748' Frac as follows:  
 60,000# 20/40 sand in 321 bbls. gelled diesel  
 Avg. treating press. 2300 psi @ 30 BPM ISIP  
 1350 psi. Calc. Flush: 4481 gal. Actual flush:  
 4368 gal.

9/12/01 5332'-5342' Acidize B-2 sands as follows:  
 Spot 4 bbl. Acid and pump 10 BW @  
 2700 psi, broke back to 2500 psi @ 2  
 BPM. ISIP 2100 psi.

9/12/01 4500'-4520' Acidize GB-6 sands as follows:  
 Spot 4 bbl. Acid and pump 10 BW @  
 2500 psi, broke back to 2200 psi @ 2.6  
 BPM. ISIP 2000 psi.

4/19/90 Convert to injector.

9/17/01 Recompletion and MIT.

9/03/03 4548'-4551' Acidize GB6 sands as follows:  
 Spot 2 drums acid and pump 10 BW behind of  
 .75 BPM @ 2500 psi.

9/03/03 5544'-5548' Acidize A3 sands as follows:  
 Spot 2 drums acid and pump 10 BW behind of  
 1.2 BPM @ 2000 psi.

9/03/03 5834'-5838' Acidize CP.5 sands as follows:  
 Spot 2 drums acid and pump 10 BW behind  
 1.3 BPM @ 1600 psi.

9/03/03 5874'-5880' Acidize CP.5 sands as follows:  
 Spot 2 drums acid and pump 10 BW behind  
 1.4 BPM @ 1200 psi.

9/03/03 6028'-6032' Acidize CP4 sands as follows:  
 Spot 2 drums acid and pump 10 BW behind  
 1.3 BPM @ 1500 psi.

9/03/03 6122'-6128' Acidize CP5 sands as follows:  
 Spot 2 drums acid and pump 10 BW behind  
 1.4 BPM @ 1400 psi.

9/03/03 6152'-6170' Acidize BS sands as follows:  
 Spot 2 drums acid and pump 10 BW behind  
 1.4 BPM @ 1200 psi.

9/5/03 Recompletion

8/6/08 5 Year MIT completed and submitted.

## PERFORATION RECORD

Date	Depth Range	SPF	Holes
11/14/81	5280'-5284'	1 SPF	04 holes
11/14/81	5332'-5342'	1 SPF	10 holes
11/20/81	4743'-4748'	1 SPF	05 holes
11/20/81	4719'-4724'	1 SPF	05 holes
11/20/81	4656'-4659'	1 SPF	03 holes
11/20/81	4509'-4517'	1 SPF	08 holes
11/20/81	4503'-4507'	1 SPF	04 holes
11/20/81	4481'-4483'	1 SPF	02 holes
9/12/01	4500'-4520'	4 JSFP	30 holes
9/12/01	5332'-5342'	4 JSFP	40 holes
9/03/03	6152'-6170'	4 JSFP	72 holes
9/03/03	6122'-6128'	4 JSFP	24 holes
9/03/03	6028'-6032'	4 JSFP	16 holes
9/03/03	5874'-5880'	4 JSFP	24 holes
9/03/03	5834'-5838'	4 JSFP	16 holes
9/03/03	5544'-5548'	4 JSFP	16 holes
9/03/03	4548'-4551'	4 JSFP	12 holes

## NEWFIELD

Monument Butte State #1-36  
 2135' FSL & 1834' FWL  
 NESW Section 36-T8S-R16E  
 Duchesne Co, Utah  
 API #43-013-30592; Lease #ML-22061